

DELHI TRANSCO LIMITED  
STATE LOAD DESPATCH CENTRE

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)  
33kV Sub-Station Building,  
Minto Raod, New Delhi -02  
Phone No:23221175

Fax No.23221012, 23221059

No. F.DTL/207/20010-11/DGM(SO)/

Dated 09.11.2010

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 CEO, NDPL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.  
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 3rd Floor  
Bldg. No.20, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

**Sub.: Revised Provisional Intra-State ABT based Energy Account for the month of October 2010**

Sir,

Please find herewith the Revised Intra-State ABT based Energy Accounts for the month of October, 2010. Incomputing the availabilty & Scheduled PLF of RPH for the month of Oct'10 the power allcated to IP & Jhajjar @ 1.9 MW was inadvertently not considered.

The same has now been Corrected . The revised energy accounts contain the following.

- Annexure-1 Availability of generating stations within Delhi. (Ammended)
- Annexure-2 PLF based on scheduled generation of generating stations within Delhi (Ammended)
- Annexure-4 Energy scheduled to Distribution licensees from generating stations within Delhi (Ammended)
- Annexure-6 Incentive energy booked to Distribution Licensees from generating stations within Delhi.(Ammended)

As far as Inter Discom transfer of energy is concerned, the same would be issued on the basis of SEM data basis as decided in the meeting with stake holders held in SLDC on 24.12.2008.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,

A handwritten signature in blue ink, reading "Venkatesh Gopal V", with a horizontal line underneath.

Dy. General Manager(System Operation)

**Copy for kind information:**

DGM(T) TO DIR (OPERATION)  
G.M.(O&M)  
G.M.(SLDC)  
G.M.(DPPG)  
D.G.M.(SCA)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of October'10**

**A Details of Availability of Generating Station with in Delhi**

Stations	Period	Monthly Availability in %	Cumulative Availability in %
BTPS	Apr'10	91.45	91.45
	May'10	77.60	84.41
	June'10	93.56	87.43
	July'10	72.85	83.72
	Aug'10	74.73	81.90
	Sept'10	102.82	85.33
	Oct'10	93.04	86.45
	RPH	Apr'10	65.72
May'10		48.55	57.00
June'10		49.38	54.49
July'10		78.26	60.53
Aug'10		88.29	66.15
Sept'10*		77.31	67.98
Oct'10		<b>87.66</b>	<b>70.83</b>
GT	Apr'10	66.84	66.84
	May'10	71.45	69.18
	June'10	83.41	73.87
	July'10	82.98	76.19
	Aug'10	87.93	78.57
	Sept'10	89.58	80.37
	Oct'10	86.78	81.30
	PPCL	Apr'10	88.59
May'10		88.67	88.63
June'10		89.05	88.77
July'10		88.84	88.79
Aug'10		92.04	89.44
Sept'10		93.32	90.07
	Oct'10	74.04	87.75

\* Availability of RPH Station for the month of Oct'10 is certified on the basis of GNCTD order dated 27.09.10

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**MANAGER(SO/EA)**

## Annexure-2

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of October'10**

**B Details of PLF based on scheduled Generation of Generating Stations with in Delhi**

Stations	Period	Monthly PLF in %	Cumulative PLF in %
BTPS	Apr'10	91.45	91.45
	May'10	70.96	81.04
	June'10	78.60	80.23
	July'10	66.93	76.85
	Aug'10	61.78	73.80
	Sept'10	61.21	71.74
	Oct'10	74.86	72.19
RPH	Apr'10	65.72	65.72
	May'10	46.96	56.19
	June'10	49.38	54.49
	July'10	78.26	60.53
	Aug'10	88.29	66.15
	Sept'10	26.18	59.60
	Oct'10	<b>30.96</b>	<b>55.45</b>
GT	Apr'10	66.34	66.34
	May'10	67.49	66.92
	June'10	69.93	67.92
	July'10	53.82	64.34
	Aug'10	43.75	60.16
	Sept'10	40.07	56.87
	Oct'10	67.90	58.47
PPCL	Apr'10	88.59	88.59
	May'10	87.59	88.08
	June'10	87.83	87.99
	July'10	87.44	87.85
	Aug'10	85.92	87.45
	Sept'10	81.95	86.17
	Oct'10	72.26	84.48

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**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of October'10**

**D) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
BTPS	BRPL	116.613968
	BYPL	78.068806
	NDPL	76.461301
	NDMC	53.536889
	MES	24.776537
	<b>Total</b>	<b>349.457500</b>
RPH*	BRPL	<b>11.265031</b>
	BYPL	<b>7.422776</b>
	NDPL	<b>7.420159</b>
	NDMC	<b>0.065434</b>
	MES	<b>0.000000</b>
	IP	<b>0.744000</b>
	Jhajjar	<b>0.669600</b>
	<b>Total</b>	<b>27.587000</b>
GT(APM, PMT, RLNG)	BRPL	52.294541
	BYPL	34.619740
	NDPL	34.400782
	NDMC	0.328437
	MES	0.000000
	<b>Total</b>	<b>121.643500</b>
GT(S-RLNG)	BRPL	4.581337
	BYPL	3.032911
	NDPL	3.013729
	NDMC	0.028773
	MES	0.000000
	<b>Total</b>	<b>10.656750</b>
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	<b>Total</b>	<b>0.000000</b>

\*As per the Govt. of NCT of Delhi Order dated 30.06.10 w.e.f 01.07.10 to 31.12.10, the construction power for Jhajjar to the tune of 0.9 MW & 1 MW auxiliary power to IP is allocated from RPH at Ex-Bus.

As Such, The constructional Power to Jhajjar to the tune of 0.6696 Mus & Auxiliary power to IP to the tune of 0.744 Mus was allocated for the month.

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**MANAGER(SO/EA)**

Annexure-4(contd..)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of October'10**

**D) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT, RLNG)	BRPL	54.654514
	BYPL	36.895238
	NDPL	35.74226
	NDMC	44.793986
	MES	0.000000
	Total	172.086000
PPCL(S-RL)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000

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**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of October'10**

**F) Details of Cumulative & Monthly Energy Scheduled to Licensees from Genrating Stations with in Delhi beyond Target PLF for Incentive, (in Mus) stipulated for Generating Stations**

Stations	Licensees	Incentive Energy upto last month in Mus	Incentive Energy upto this month in Mus	Incentive Energy for the month in Mus
BTPS	BRPL	-30.020670	-30.240778	-0.220109
	BYPL	-20.097745	-20.245100	-0.147355
	NDPL	-19.683915	-19.828236	-0.144320
	NDMC	-13.782339	-13.883390	-0.101051
	MES	-6.378380	-6.425146	-0.046766
	<b>Total</b>		<b>-89.963050</b>	<b>-90.622650</b>
RPH	BRPL	-22.813984	<b>-37.208985</b>	-14.395000
	BYPL	-15.032635	<b>-24.517816</b>	-9.485181
	NDPL	-15.027334	<b>-24.509171</b>	-9.481837
	NDMC	-0.132516	<b>-0.216130</b>	-0.083614
	MES	0.000000	<b>0.000000</b>	0.000000
	IP	-0.897536	<b>-1.605233</b>	-0.707697
	Jhajjar	-0.807782	<b>-1.444710</b>	-0.636928
	<b>Total</b>		<b>-54.711787</b>	<b>-89.502044</b>
GT	BRPL	-64.928871	-66.690287	-1.761416
	BYPL	-42.983849	-44.149932	-1.166083
	NDPL	-42.711990	-43.870698	-1.158708
	NDMC	-0.407788	-0.418850	-0.011063
	MES	0.000000	0.000000	0.000000
	<b>Total</b>		<b>-151.032498</b>	<b>-155.129768</b>
PPCL	BRPL	29.283955	23.428199	-5.855756
	BYPL	19.768514	15.815510	-3.953004
	NDPL	19.150748	15.321275	-3.829473
	NDMC	24.000673	19.201386	-4.799286
	MES	0.000000	0.000000	0.000000
	<b>Total</b>		<b>92.203890</b>	<b>73.766370</b>

(1) As per CERC order the Target PLF for BTPS is 75% for FY 08-09

(2) As per DERC order the Target PLF for GT is 70%

(3) As per DERC order the Target PLF for RPH is 70%

(4) The Target PLF for the IPGCL & PPCL are based on Tariff order for 2009-10 as per MYT norms notified by DERC.

As far as BTPS is concerned, the tariff regulations for 2009-14 would prevail.

The salient features are:

- 1) Normative Annual Plant Availability 82%
- 2) Auxilliary consumption 9.50%
- 3) Capacity Charges (inclusive of incentive) shall be calculated with the following formula  
 $AFC \times (NDM/NDY) \times (PAFM \times NAPAF)$  (in Rupees)  
 AFC = Annual Fixed cost  
 NAPAF = Normative Annual Plant Availability Factor in %  
 NDM = Number of days in Month  
 NDY = Number of days in Year  
 PAFM = Plant Availability factor Achieved during the month in %  
 PAFY = Plant Availability factor Achieved during the Year in %

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However as per CERC Regulation item(5) of chapter 2

*(3) In Case of the existing projects, the generating company or the transmission licensees, as the case may be, shall continue to provisionally bill the beneficiaries or the long-term customers with the tariff approved by the Commission and applicable as on 31.03.2009 for the period starting from 01.04.2009 till approval of the tariff by the Commission in accordance these regulations.*

*Provided that where the tariff provisionally billed exceeds or falls short of the final tariff approved by the Commission under these regulations, the generating company or the transmission licensees, as the case may be, shall refund to or recover from the beneficiaries or the transmission customers, as the case may be, within six months along with simple interest at the rate equal to short-term Prime Lending Rate of State Bank of India on the 1st April of the concerned / respective year.*

It was enquired from NRPC and came to know that NRPC issued accounts of all existing Central Sector in same line with the CERC tariff regulations for the period 2004-2009 provisionally till the tariff of individual are decided by CERC as per the new regulations. As such, same methodology adopted by NRPC for preparation of Energy Accounts for existing Central Sector Generating Stations has been adopted in case of BTPS by SLDC Delhi.

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**MANAGER(SO/EA)**

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